

Attachment 4:

Drill and complete two (2) horizontally drilled oil and gas wells.

Drilling description:

Needmore-Scibienski D 140H / E 340H Pod

The two wells pad with a surface location north of SH 255 in Survey 1462 Webb County School Land Abstract 502 in Webb County, Texas, will be drilled in the 3rd quarter of 2025 using a rig contracted to Kimmeridge Texas Gas, LLC. The pod will be new construction with new facilities and pipeline infrastructure built as required. The target formation for the 140H well is the Eagle Ford Shale and the 340H is the Austin Chalk. The wells will be batch drilled with the surface section of both wells drilled prior to the intermediate of the 340H and last the production sections of both wells. The wells are estimated to require 22 days to drill to total depth of approximately 30,000' measured depth.

Completion description:

"The completion is designed as a slickwater stimulation with 118 stages per well. The duration of the completion phase will be approximately 47 days."

Needmore 12" Pipeline

The pipeline will connect the Needmore-Scibienski D 140H / E 340H wells and other future wells to an existing 10" KTG gathering system located 2.5 miles Southeast of the well pad. The pipeline starting point is at the well pad which has a surface location north of SH 255 in Survey 1462 Webb County School Land Abstract 502 in Webb County, Texas. The pipeline terminates at an existing 10" gathering pipeline above ground riser at 27°42'36.45"N , 99°41'2.40"W coordinates. The pipeline construction will be performed by a contractor under the supervision of Kimmeridge Texas Gas, LLC. The pipeline will be designed to a maximum operating pressure of 1440psig and buried such that the top of pipe will be 6' below grade on the portion within the Laredo city limits. The pipeline has a 12.75 outside diameter, a .375" wall thickness, and has a fusion

Exhibit 9

bonded epoxy coating on the pipe exterior for corrosion protection. In addition to the coating, we will install cathodic protection on the pipeline for corrosion prevention. The pipeline will have additional above ground appurtenances for future production facility connections and to facilitate pipeline pigging operations.

See attached Plats and Field Notes labeled Exhibit "A" and "B".